

Southwest Regional Partnership on Carbon Sequestration

Quarterly Progress Report

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Reid Grigg, PI, Robert Balch, PI, Brian McPherson, PI, and Robert Lee, Project Manager

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Recipient: New Mexico Institute of Mining and Technology
801 Leroy Place
Socorro, New Mexico 87801

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Executive Summary

Task 1–Regional Characterization: Researchers became heavily involved with seismicity issues and water disposal problems associated with the Arbuckle Group.

Task 2–Public Outreach and Education: Researchers continued to maintain the project website, beginning to move the MVA database into a WordPress website and continuing improvements to the MVA data website to allow for more secure and user friendly SWP-wide access. They began to address an upgrade for the main SWP website, currently hosted by a company in Albuquerque, NM. Work on SWP-Velo was ongoing during the quarter, focused on creating a friendlier user interface.

Task 6–Operational Monitoring and Modeling: Work progressed in several areas: The project team continued to refine the MVA database, incorporating additional data gathered over the last months. In *6.1 Surface and near-surface:* gravity data, and CO₂ soil flux measurements were taken and researchers began to develop a protocol for tracer injection and sampling. The LICOR eddy covariance (EC) tower was set up on the UU campus and calibration began in early November. Work continued on wellhead sampling for the aqueous- and vapor-phase tracer slugs that were injected in October and November. In *6.2 Subsurface:* water chemistry measurements were made. In *6.3 Seismic:* work continued processing the 3D VSP, Crosswell tomography data and performing the inversion. Repair and restoration focused on the GPS system following a power surge in September of 2015 at the data shed at the FWU that led to the failure of the GPS system and the necessary repair of both Geodes. Researchers continued to study key potential geomechanical processes in the Morrow sandstone formation and associated effects on CO₂ capacity and injectivity. In *6.4 Reservoir Modeling:* scenario-based prediction models were constructed from a history-matched model for the Farnsworth field Unit. All three petroleum system models (PSM) were constructed and full simulations and sensitivities run. Available porosity and permeability data were analyzed from the porosity log PHIT_QEPP and the permeability log KINT_GEO_QEPP along with core plug data for wells 13-10A, 13-14, and 32-8. In work on the numerical reactive transport model with TOUGHREACT, researchers re-executed all of their reaction path simulations suppressing the precipitation of quartz. Researchers team investigated the effects of boundary conditions on primary production in the FWU. They also continued to analyze the relative permeability relationships for four different rock materials for simulation with STOMP-EOR. They also worked on converting a three-phase history-matched model of FWU from Eclipse to STOMP and investigated the fate and transport of CO₂ during the EPA's PISC monitoring period and how specific relative permeability relationships effect CO₂ distribution, phase behavior, and trapping. In *6.5 Risk Assessment:* Researchers studied spatial and temporal distribution of sequestered CO₂ in a generic 3-D CO₂-EOR reservoir, based on results from 1000 Monte Carlo simulations. Work focused on developing fracture system capabilities into STOMP-EOR. Researchers continued the detailed analysis of FEPs and focused on quantitative risk analysis of potential chemical impacts on groundwater due to CO₂ leakage.

Task 8–Project Management: The annual project review meeting took place at the UU in Salt Lake City on December 2–4, preceded by a data management meeting. This was arranged primarily to to address potential solutions to problems with Velo, which was initially selected as a data management platform, but which has been underutilized, in part because of slow transfer speeds.

TASK 1 Regional Characterization

1.4 Continued Assessment

Arbuckle Group

During this period, Arbuckle researchers became heavily involved with seismicity issues and water disposal problems associated with the Arbuckle Group. In this effort, researchers needed to identify water disposal sites in the Arbuckle that fell within the target depth of 3,000–13,000 ft. These locations were then projected onto the Arbuckle thickness map in addition to their estimated water injection volumes. This was necessary to document disposability volumes that may be comparable to CO₂ disposal volumes, should such ever take place. This effort is ongoing.

TASK 2 Public Outreach and Education

Subtask 2.2 Project Website

Website Maintenance

During the quarter, the project team continued to provide maintenance of the Domain Name System (DNS) and registration of the SWP Internet presence assistance with contact email for the SWP website. All SWP email requests from the website(s) are routed through info@southwestcarbonpartnership.org, which is forwarded to Rich Esser at UU, who then forwards messages on to the proper SWP personnel/workgroup. Future email requests can easily be routed through different addresses or different SWP personnel from unique pages on any SWP website (e.g. seismic@southwestcarbonpartnership.org to Robert Balch at NMT).

The project team continued to prepare for the SWP Annual Review meeting to be held in Salt Lake City on December 2, 3 and 4 (<http://meetings.southwestcarbonpartnership.org/>), arranging facilities and catering for the meeting. Researchers also worked on planning for the Data Management workshop that will immediately precede the annual meeting. A draft agenda was circulated to the relevant SWP personnel (those participating); the agenda can be found: http://meetings.southwestcarbonpartnership.org/download/DRAFT_SWP_DataManagement_Agenda_2015_1027.pdf. Additionally, example files of data management plans for the SWP team were posted to use as a starting point for formulating an SWP-specific data management plan (<http://meetings.southwestcarbonpartnership.org/data-management-plans-examples/>). The pro-